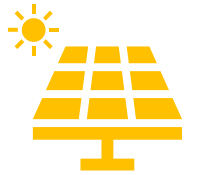


## BIDDER INFORMATION SESSION

# PECO Energy Company Solar RFP



**Katie Orlandi, NERA**  
**Paul Cardona, NERA**

**MARCH 4, 2026**

# Submit Your Questions

- **Please submit any questions you have throughout the presentation using the Chat icon on the bottom of your screen.**
- We will go through the questions at the end of the presentation.
- Today's presentation and audio recording will be posted along with the Q&A to:  
<https://peco-solarrfp.com/>

# RFP Website

**Home**

**Documents**

**Calendar**

**FAQs**

**Announcements**

**Contact Us**

Archives

**Qualification Form**

**PECO Solar RFP**

This page provides relevant documents for the PECO Solar RFP.

**First Bidder Information Webcast**

- [First Bidder Information Webcast Slides \(November 19, 2025\)](#)
- [First Bidder Information Webcast Audio \(November 19, 2025\)](#)

**RFP Documents**

- [Request for Proposals \(October 21, 2025\)](#)
- [Appendix 1 - Form of PPA \(October 21, 2025\)](#)
- [Term Sheet \(November 19, 2025\)](#)
- [Appendix 2 - Illustrative Pre-Qualification Application \(November 19, 2025\)](#)
- [Appendix 3 - Illustrative Proposal Form \(October 21, 2025\)](#)
- [Appendix 4 - Illustrative Bid Form \(October 21, 2025\)](#)
- [Confidentiality Statement \(October 21, 2025\)](#)

**Inserts to Submit**

- [Pre-Qualification Application Inserts \(February 6, 2026\)](#)
- [Proposal Form Inserts \(February 6, 2026\)](#)
- [PPA Exhibit B and Exhibit H Templates for Proposal Form \(February 6, 2026\)](#)

**Credit Instruments**

- [Sample Requests for Return of Cash \(October 21, 2025\)](#)
- [Standard Pre-Bid Letter of Credit \(October 21, 2025\)](#)
- [Acceptable Modifications to the Pre-Bid Letter of Credit – Preliminary \(February 6, 2026\)](#)

**Regulatory Documents**

- [PaPUC Order \(November 7, 2024\)](#)
- [PaPUC Decision \(February 3, 2025\)](#)

- All necessary documentation\* is available on <https://peco-solarrfp.com/>
- The **Documents** page houses:
  - **Request for Proposals (“RFP”)**
  - **Power Purchase Agreement (“PPA”)**
  - **Illustrative versions of the required qualification forms**
- **Calendar** page with deadlines beginning in April 2026
- Check the **FAQs** and **Announcements** pages regularly for the latest info posted
- **Contact Us** with questions as you review the materials

# Agenda

- Overview of PECO Solar RFP
- Details of PPA
- Pre-Qualification and Proposal Requirements
- Q&A

# PECO SOLAR RFP – OVERVIEW

# Procurement Target

- PECO issued a Request for Proposals seeking to enter into PPAs for **up to 25 MW (DC) of solar photovoltaic projects**
  - PECO may enter into more than one PPA with multiple counterparties
  - **the PPA would be executed by June 2026**
- This is the second (and final) procurement to be held by PECO for this purpose. No applications were received for the first procurement held in the summer of 2025.

# Solar Project Requirements

- Solar projects must be **new**
  - Has not commenced delivery of electricity to any entity and its construction has not been completed as of **April 27, 2026 (Proposal Due Date)**
  - It is possible for an addition of capacity (MW) co-located with an existing solar project to qualify
- Solar projects must be **constructed in Pennsylvania** and must **interconnect with PJM** to be able to sell energy and capacity in PJM markets
- Solar projects must expect to achieve commercial operations no later than **May 31, 2029**
  - **Projects in early stages of development are eligible to participate**
- Minimum size of each Project is **5 MW (DC)**
  - PECO will accept a **share (%) of larger Projects up to the procurement target**

# PPA Highlights

- PPA is approved by the PA PUC and terms are non-negotiable
- PPA term is **10 years**
- PPA is for **energy, capacity and Solar AECs** from the share or the entirety of the Project selected through the RFP
  - Delivery Point for energy is the **PECO\_RESID\_AGG Zone**
  - Capacity is transferred to PECO through PJM systems
  - Solar AECs are transferred via PJM GATS
- The products must come from the project proposed and selected under the RFP, there is no substitution for another project under the PPA

# Bidders submit one Proposal per Project

- Step 1: **submit the online Pre-Qualification Application**
  - Basic project information (size, address, planned in-service date)
  - Certifications about the project and seller
- Step 2: **submit the online Proposal Form and upload the Bid Form**
  - Project Development Plan submitted via a dynamic form that will request supporting documentation and information depending on development status of the project
  - Information to populate the PPA including a site map
  - Certifications about the project and seller
  - Bid assurance collateral is required

## 1. Proposed Project Information

PLEASE PROVIDE THE FOLLOWING INFORMATION FOR THE PROJECT.

### First Item: Project Name

Name of Project

### Second Item: Project Location

PLEASE PROVIDE THE COMPLETE ADDRESS FOR THE PROJECT INCLUDING EITHER THE STREET ADDRESS OR COORDINATES, AS WELL AS THE CITY, STATE, COUNTY, AND ZIP CODE. The city, state, county, and zip code are required even if coordinates are provided instead of the Project street address.

Project Street Address Line 1

Project Street Address Line 2

City

State

Zip Code

County

### Third Item: Planned In-Service Date

PLEASE PROVIDE THE PLANNED IN-SERVICE DATE FOR THE PROJECT. The planned in-service date is the date at which the Project is expected to achieve commercial operation as this term is defined in the PPA.

Planned in-service date for the Project (DD/MM/YYYY)

# Bid and Bid Evaluation

- A Bid is a **single price in \$/MWh** that will be applicable for all years of the 10-year PPA term (no annual escalation)
- This all-in price is a **combined price for each MWh of energy, capacity, and Solar AECs for the Project.**
- Selection of the winning proposal(s) will consider the Bid price as well as other factors such as:
  - Development status
  - Whether project can come online earlier than 2028/2029 planning year
  - Whether project is in PECO territory
  - Proposal-specific benefits, such as supplier diversity and use of local workforce

# Calendar

Monday	Tuesday	Wednesday	Thursday	Friday
<b>March</b>				
2	3	<b>4</b>	5	6
		<b>Webcast 2; Kick-off Pre-Qual Process</b>		
9...				...27
<b>April</b>				
30	31	<b>Apr 1</b>	2	3
		<b>Pre-Qualification Application Due Date</b>		
6	7	8	9	<b>10</b>
				<b>Notification of Pre-Qualification Date</b>
13...	14	15	16	...24
<b>27</b>	28	29	30	May 1
<b>Proposal Due Date; Bid Form Due</b>				
<b>May</b>				
4	5	<b>6</b>	7	8
		<b>Deadline to Complete Proposal/Bids Opened Date</b>		
11	<b>12</b>	13	14	15
	<b>Participants Notified of Prelim Results</b>			
<b>18</b>	19	20	21	22
<b>IE provides report to the PA PUC</b>				
25	26	27	<b>28</b>	29
			<b>PA PUC Decision</b>	
<b>June</b>				
<b>1</b>	2	3	4	5
<b>PECO sends partially executed PPA(s)</b>				
8	9	<b>10</b>	11	12
		<b>Seller executes PPA and posts required collateral</b>		

# PA PUC Approval Process

- **Results are contingent on final PA PUC approval**
  - Independent Evaluator will submit a confidential report to the PA PUC
  - PA PUC will render a decision on the results
  - If results are approved, the Independent Evaluator releases information regarding the results
    - Information release includes **winning bid price (\$/MWh)** and **capacity (MW)** of the executed PPA (if more than one PPA is executed, the capacity (MW) of all PPAs and the weighted average winning bid price (\$/MWh))

# Register for an Account to Access the Pre-Qualification and Proposal Forms

The screenshot shows the 'Register for an Account' page on the PECO Solar RFP website. The page header includes the PECO logo (AN EXELON COMPANY) and the NERA logo. The breadcrumb trail is 'Contact Us - Register for an Account'. A left-hand navigation menu lists: Home, Documents, Calendar, FAQs, Announcements, **Contact Us** (highlighted with a red box), and Qualification Form (with a red arrow pointing to the 'First' annotation). The main content area contains a registration form with the following fields and instructions:

- Instruction: "Please indicate the number of Projects for which you are submitting a Proposal. A separate Proposal must be submitted for each Project. \*"
- Field: [Number of Projects]
- Field: Name \*
- Field: Company \*
- Field: Email \*
- Field: Title
- Field: Phone \*
- Field: Alternate Phone
- Field:  I'm not a robot (reCAPTCHA)
- Field: Submit

Two red callout boxes provide instructions:

- First**, navigate to the "Contact Us" section and click "Register for an account".
- Second**, indicate the number of projects for which you are submitting a Proposal. **A separate Proposal must be submitted for each Project.**

# DETAILS OF PPA

# Overview

- PPA is standard and non-negotiable. The Seller must accept the terms of the PPA during the Proposal process.
- Topics covered in this section:
  - Quantity and details for delivery of **energy, capacity, and Solar AECs**
  - Performance Assurance
  - Guaranteed Availability Percentage requirement
- Sellers bear full responsibility for reviewing and understanding the PPA

# PPA for **energy**, capacity, and Solar AECs

## ▪ **Scheduling and Delivery of Energy:**

- The amount of energy required to be delivered by Seller to PECO is equal to the Buyer's Percentage of the energy produced by the solar project
  - The Buyer's Percentage is a percentage of the Project's nameplate capacity and is provided in the Proposal process
- The Seller is solely responsible for arranging, scheduling, and delivering energy from the solar project to the Delivery Point
  - The Delivery Point is **PECO\_RESID\_AGG Zone**

# PPA for energy, **capacity**, and Solar AECs

## ▪ **Transferring Capacity:**

- Capacity that has cleared a PJM Reliability Pricing Model (“RPM”) Auction will be transferred from the Seller to PECO through PJM’s Capacity Exchange (via Auction Specific MW Transaction)
  - The Seller will not be obligated to participate in an RPM Auction until the first RPM Auction occurring after the Initial Delivery Date and will not be obligated to provide capacity until after the completion of this first RPM Auction
- The Seller will provide PECO capacity, defined as “Auction Specific Unforced Capacity”, or Replacement Capacity equal to the **Annual Capacity Quantity**
  - The Annual Capacity Quantity is the Buyer’s Percentage (%) times the project’s nameplate capacity times the “Effective Load Carrying Capability” as defined by PJM applicable to the solar project
- Should the project under or over perform its capacity obligation to PJM, as determined by PJM, and is assessed a penalty or credit by PJM, such penalty or credit will be allocated to Seller

# PPA for energy, capacity, and Solar AECs

## ▪ Delivery of AECs:

- The quantity of Solar AECs required to be delivered by Seller to Buyer is also equal to the Buyer's Percentage of the energy produced by the solar project
- The Seller is required to take all actions to register, certify, and transfer Solar AECs to PECO in accordance with GATS and applicable law
  - Seller is responsible for costs associated the delivery of AECs, including program and registration fees

# Performance Assurance

- Performance Assurance may be required during the term of the PPA. The amount will be based on 20% of the Total Notional Value of the agreement and is subject to a minimum.
  - The amount of required Performance Assurance will decline annually
  - The minimum is calculated as the product of \$100,000 x Buyer's Percentage (%) x the Project's nameplate capacity
- If the Seller or its Guarantor are rated at or above Investment Grade, as defined in the PPA, then the Seller has no requirement to provide Performance Assurance. The Guarantor must provide a Guaranty.
- Acceptable methods for posting Performance Assurance, if required, include cash, letter of credit, or guaranty
  - Exhibit E to the PPA provides the Guaranty
  - A sample letter of credit is provided as Exhibit F to the PPA

# Availability Requirement

- The Seller must maintain a Guaranteed Availability Percentage greater than or equal to 90% for each two-year period under the PPA, as this term is defined in the PPA
  - The Availability Percentage is a function of the Available Hours and the Total Outage Hours in each period
- Information to calculate the Availability Percentage and Availability Damages should Seller not maintain the Guaranteed Availability Percentage, along with a sample calculation, is provided in Exhibit C of the PPA

# PRE-QUALIFICATION AND PROPOSAL REQUIREMENTS

# Pre-Qualification Application Requirements

- Bidders must submit one Proposal per Project
- To be eligible to submit a Proposal for a Project, **Bidders must submit a Pre-Qualification Application by the deadline of 12 PM (noon) EPT on Wednesday, April 1**
  - Provide required information via online form
  - Upload or email completed Inserts available on the website
- The Independent Evaluator will confirm receipt of materials for the Pre-Qualification Application. The Independent Evaluator may request additional information in writing. Bidders will be given an opportunity to correct errors.
- No substitution of Projects is allowed once the Pre-Qualification window has closed.

**Pre-Qualification Application Due Date:  
12 PM (noon) EPT Wednesday, April 1<sup>st</sup>**

# Pre-Qualification Application: Section 1 - Proposed Project Information

- **Project Name**
- **Project Location** (either street address or coordinates, as well as the city, state, county, and zip code)
- **Planned In-Service Date**
- **Net Capability of Project** (the net capability is the nameplate capacity (MW) times the share (%)). The Net Capability (MW) must be at least 5 MW and must be no more than 25 MW (DC rating).
  - Nameplate Capacity (MW)
  - Share (%) of Project being Offered
- **Interconnection Process Status**

## Pre-Qualification Application: Section 2 - Bidder and Seller

- The **“Seller”** is the entity that will be counterparty to the PPA if the Project is selected through the RFP
  - **Seller Identity and Contact Information**
  - **Officer of the Seller** – individual authorized to undertake contracts (including PPA) and bind the Seller
- The **“Bidder”** is the entity that presents a response to the RFP
  - **Bidder Identity and Contact Information**
  - **Representative of the Bidder** – main point of contact for the Bidder
  - **Nominees** – up to 3 individuals who are authorized to receive communications from the Independent Evaluator (optional)

## Pre-Qualification Application: Section 3 - Certifications

- **Project Certifications Insert** – Officer of Seller or Representative of Bidder must make specific acknowledgements and certifications regarding the Pre-Qualification Application and the Project
- **Seller Certifications Insert** – Officer of Seller must make additional certifications regarding the Seller

# Pre-Qualification Application: Section 4

## ■ **Modifications to the Pre-Bid Letter of Credit (Optional)**

- Bidders may request modifications to the Standard Form of the Pre-Bid Letter of Credit with the Pre-Qualification Application by submitting a draft version in redline to the standard form in Microsoft Word format
- Standard Form of the Pre-Bid Letter of Credit and a preliminary list of acceptable modifications to PECO are posted to the RFP website
- Responses to proposed modifications provided directly to applicant and a final list of approved modifications will be made available on the RFP website by the date of Notification of Pre-Qualification (April 10)
  - A Bidder may use any of the approved modifications, regardless of whether the Bidder itself or another Bidder proposed the modification

# Notification of Pre-Qualification

- A Bidder is notified whether a Project is pre-qualified and may submit a Proposal for that Project by **6 PM EPT on April 10<sup>th</sup> (the Notification of Pre-Qualification Date)**
- Contents:
  - Notification letter
  - Customized Bid Form
  - Guide for completing and submitting the Bid Form
  - Instructions for providing bid assurance collateral via cash or a pre-bid letter of credit

**The customized Bid Form provided by the Independent Evaluator is the exclusive method for the submission of Bids**

# Proposals Due in Two Packages – Proposal Form and Bid Form

- Bidders must submit **BOTH** the Proposal Form **AND** the Bid Form by the Proposal Due Date. The Proposal and Bid Form are submitted online using separate online forms.

## Proposal Form:

- Provide required information via online form
- Upload or email supporting documents and completed Inserts
- Post bid assurance collateral with PECO

## Bid Form:

- Upload a **single bid price** for the Project via the Bid Form to online form
- Bid Form is a Microsoft Excel spreadsheet provided by the Independent Evaluator

**Proposal Due Date:**  
**12 PM (noon) EPT Monday, April 27<sup>th</sup>**

# Proposal Form: Section 1 - Basic Project Information

- Confirm or update basic project and entity information pre-populated from Pre-Qualification Application
- Provide anticipated Project output
  - Expected monthly output in MWh for first five (5) years of operation
  - Expected P50 and P90 capacity factors

## Proposal Form: Section 2 - Project Development Plan

- Provide Interconnection Process Status:
  - Indicate whether the Project has:
    - an executed Interconnection Agreement with PJM; or
    - received the Phase 3 System Impact Study; or
    - received the Phase 1 System Impact Study; or
    - a Completed Application for interconnection of the Project has been submitted, but PJM has not yet reviewed the application; or
    - an Application for interconnection of the Project has not been submitted to PJM.
- Illustrative Proposal Form posted to RFP website illustrates the information required for each case (summarized on following slides)
- Contact the Independent Evaluator if your Project is using an alternate interconnection process than PJM's New Services Requests Study Process for additional instructions to complete the Proposal

# Proposal Form: Section 2 - Project Development Plan (continued)

	CASE A	CASE B	CASE C	CASE D	CASE E
<b>Materials Required</b>	Executed an Interconnection Agreement with PJM	Received the Phase 3 System Impact Study	Received the Phase 1 System Impact Study	Completed application for interconnection, PJM has not yet reviewed	Application for interconnection has not been submitted to PJM*
<ul style="list-style-type: none"> <li>Executed Interconnection Agreement with PJM</li> <li>Memorandum of Understanding for Acquisition of Major Equipment as provided to PJM</li> </ul>	<b>X</b>				
<ul style="list-style-type: none"> <li>Acquisition of Major Equipment and Construction Plan</li> <li>Memorandum of Understanding or other contractual document for Acquisition of Major Equipment (<i>if available</i>)</li> <li>EPC contract related to Project (<i>if available</i>)</li> </ul>		<b>X</b>	<b>X</b>	<b>X</b>	<b>X</b>
<ul style="list-style-type: none"> <li>Overview of Project Financing</li> <li>Evidence of Funding (<i>all available supporting documents</i>)</li> </ul>	<b>X</b>	<b>X</b>	<b>X</b>	<b>X</b>	<b>X</b>
<ul style="list-style-type: none"> <li>Permitting Status</li> </ul>		<b>X</b>	<b>X</b>	<b>X</b>	<b>X</b>
<ul style="list-style-type: none"> <li>Description of identified environmental liabilities, if any</li> </ul>	<b>X</b>	<b>X</b>	<b>X</b>	<b>X</b>	<b>X</b>
<ul style="list-style-type: none"> <li>Site Control</li> </ul>					<b>X</b>



# Proposal Form: Section 3 - Information to Populate the PPA

- **Guaranteed Initial Delivery Date**
  - Date that will be used to populate Exhibit D
  - Must be no later than May 31, 2029
  - Will be an input to the PPA and cannot change after the deadline for the Proposal
- **Description of Facilities to populate Exhibit A**
  - Full site map
  - Diagram showing point of interconnection, metering devices, and other equipment installed at Project site
  - Description of Project generating units and related facilities
  - Description of interconnection facilities
- **Additional Exhibits (B and H)** – templates to fill out are available on RFP website

## Proposal Form: Section 4 - Representations

- **Seller Certifications Insert:** understands and accepts the terms of the PPA, no contractual obligations or any other circumstances that could prevent delivery to PECO of all products, *etc.*
- **Bidder Certifications Insert:** proposal will remain in full force and effect until June 17, 2026, Project has or will have a single revenue quality electricity generation meter that satisfies the requirements of PJM and that will measure its generation output, *etc.*

## Proposal Form: Section 5 - Supplier Diversity and Local Workforce

- Bidders should identify any and all key contributors to the Project that qualify as a diverse supplier, such as a certified women-owned business, a minority-owned business and/or other business with recognized diversity classifications.
  - Describe the role of each qualifying contributor and if available, provide a certificate or other documentation from a third-party Diverse Certifying Agency and any additional documented assurances related to the role
- Bidders should also confirm whether the Project will be developed in whole or in part using a workforce local to PECO's territory
  - Describe the general make up and job duties of the local workforce and if available, provide any documented assurances related to the use of a local workforce

# Proposal Form: Section 6 - Bid Assurance Collateral

- All Bidders will be required to post bid assurance collateral (“BAC”) in an amount of \$20,000/MW in the form of cash or a pre-bid letter of credit
  - If a portion of a larger Project is proposed, the portion of the Project should be multiplied by \$20,000/MW for purposes of determining the required amount of BAC
- If presenting Proposals for multiple Projects, a Bidder may submit a single Pre-Bid Letter of Credit or effect a single wire transfer to PECO in the amount required for all Projects
- Bidders that post BAC in the form of a pre-bid letter of credit must use the Standard Form of the Pre-Bid Letter of Credit or incorporate only modifications approved by PECO and posted to RFP website

- **Bid assurance collateral for Bidders that have winning Project(s) will be returned shortly after all contract execution formalities have been completed. Cash posted as BAC may be used towards any required collateral under the PPA.**
- **Bid assurance collateral for Bidders that do not have winning Project(s) will be returned shortly after the Commission has issued a decision on the results of the RFP.**

## Proposal Form: Section 6 - BAC (continued)

- In the online proposal form, the Bidder will indicate whether it is providing cash or a pre-bid letter of credit
- If cash, provide:
  - Cash Certifications Insert to acknowledge conditions under which PECO can draw on the cash
  - Information for the return of cash:
    - Name of entity to which cash is returned
    - W-9 for entity to which cash is returned
    - Draft request for return of the cash
- If pre-bid letter of credit, provide:
  - Pre-Bid Letter of Credit must be submitted as an electronic PDF file from the Issuing Bank via electronic means only to the Independent Evaluator at [PECO-SolarRFP@nera.com](mailto:PECO-SolarRFP@nera.com)

## Proposal Form: Sections 7 - Financial Information for Seller

- If the Seller or its Guarantor is rated by one or more of the major rating agencies (S&P, Moody's, or Fitch) then all available credit ratings must be provided
- A Project with a Seller that is not rated or that does not have the requested financial information available may participate, but such a Seller will be required to post collateral under the PPA if the proposed Project is selected

# Proposal Requirements – Bid Form Uploaded to Separate Online Form

Enter contact name and phone number. Bidder name will be pre-populated by Independent Evaluator

Enter Bid

Make certification by typing your name in the fields in Section 3

**PECO Energy Company  
Solar RFP Bid Form**

PECO Energy Company ("Company" or "PECO") is soliciting Proposals for long-term renewable energy, capacity, and associated solar photovoltaic alternative energy credits ("SPAECs") from new Tier I solar Alternative Energy Systems under Pennsylvania's Alternative Energy Portfolio Standards Act, 73 P.S. §§ 1648.1 et seq. ("AEPS" or "AEPS Act") (each, a "Project") through a Request for Proposals ("Solar RFP").

**Section 1. Bidder Information:**

**Bidder Name:** Example Solar Bidder LLC  
**Contact Name:**   
**Phone Number:**

Bidder Information is incomplete. All fields are mandatory.

**Section 2. Bid**

- A Bid a single price in \$/MWh that will be applicable for each year of the 10-year contract term.
- A Bid is a combined price for each MWh of energy, capacity, and the associated AEPS-compliant SPAECs for the Share (%) from the Project.
- A Bid must be in \$/MWh and must display as a number rounded to the nearest cent.
- The Project Size (MW) and Share (%) for a Project must be consistent with the information provided in the Proposal Form for the Project.

Name of Seller	Project Tag	Project Size (MW)	Share (%)	Bid (\$/MWh)
Sample Seller 1	SMP-01			
Sample Seller 2	SMP-02			

**Section 3. Complete and Sign Certification:**

I, , certify under penalty of perjury that I am authorized to submit these Bid

**By affixing my electronic signature below, I understand and agree with the following:** The Bid must remain in full force and effect until DDMMYYYY (three (3) months following the Proposal Due Date). The Bid constitutes a binding and irrevocable offer to supply energy, capacity, and the associated AEPS-compliant SPAECs for the Share (%) from the Project. If the PA PUC approves some or all of the Seller's Bids, the Seller will execute the PPA with PECO Energy Company under the timeline from the Solar RFP.

Example Solar Bidder LLC  
**Company Name**

**Signature**

Please enter your Name and type your Electronic Signature.

# Proposal Form and Bid Form Review Process

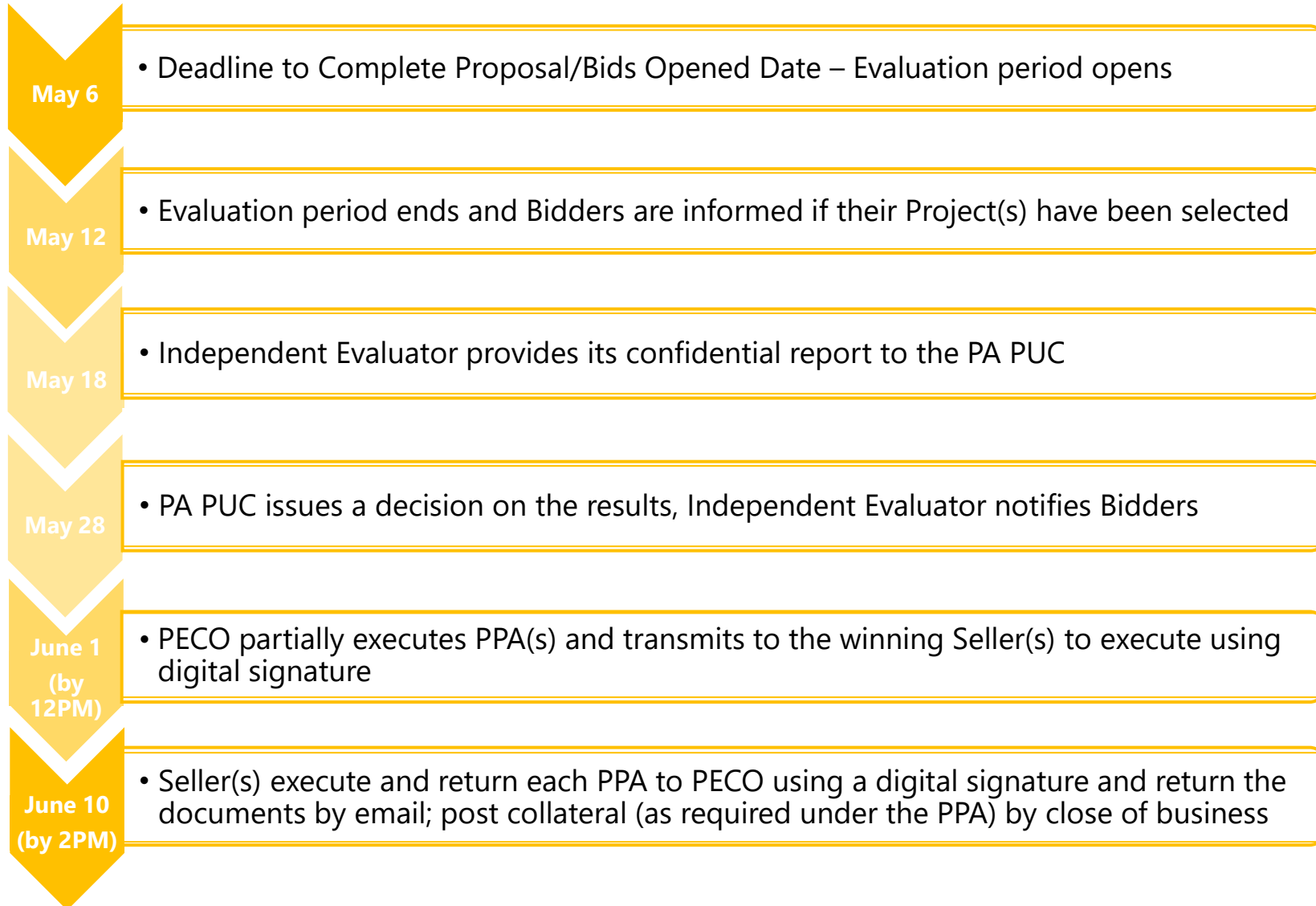
- **Bidders must submit BOTH the Proposal Form AND the Bid Form by the Proposal Due Date.** The Proposal Form is evaluated upon receipt. The Independent Evaluator will not open or review the Bid Form until 12 PM (noon) EPT on the Deadline to Complete Proposal/Bids Opened Date.
  - The Independent Evaluator will confirm receipt of materials for the Proposal and will review all responses for completeness and compliance with the RFP.
  - The Independent Evaluator may request additional information for Proposal Form in writing. Bidders will be given an opportunity to correct errors.
- The Independent Evaluator will confirm whether the Proposal Form is complete and whether the Bid will be evaluated by 12 PM (noon) EPT on the Deadline to Complete Proposal/Bids Opened Date.
  - Bidder may revise its Bid Form until 12 PM (noon) EPT on the Deadline to Complete Proposal/Bids Opened Date
- After 12 PM (noon) EPT, Bids for Projects for which a complete and compliant Proposal Form was submitted are evaluated. Bidders will be given a period of time to cure any deficiencies related to the Bid Form and after this cure period the **Bidder may no longer revise its Bid.**

**Proposal Due Date: 12 PM (noon) EPT Monday, April 27<sup>th</sup>**

**Deadline to Complete Proposal/Bids Opened Date: 12 PM (noon) EPT Wednesday, May 6<sup>th</sup>**



# Post-Bid Process



**QUESTIONS?**

# Submit Your Questions

- Please submit any questions you have using the Chat icon on the bottom of your screen.
- Today's presentation and audio recording will be posted along with the Q&A to:  
<https://peco-solarrfp.com/>

# Ask a Question

- <https://peco-solarrfp.com/index.cfm?page=contactus.question>
- Alternatively, you can email any questions to [PECO-SolarRFP@nera.com](mailto:PECO-SolarRFP@nera.com)

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To ask a question regarding the PECO Solar RFP, please use our automated form below or email the Independent Evaluator at [PECO-SolarRFP@nera.com](mailto:PECO-SolarRFP@nera.com). To receive updates and information regarding the PECO Solar RFP by email, please register for our mailing list [here](#).

Name \*

Company \*

Email \*

Question / Comment \*

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